



"Platform removal is set to be worth up to \$394m annually and well P&A up to \$430m... Over the next 5 years this represents a market value of \$3 billion." Gulf of Mexico Offshore Decommissioning 2010 - 2011 Report

2nd Annual

# DECOMMISSIONING & ABANDONMENT SUMMIT, GULF OF MEXICO



Houston, USA, March 29 - 30, 2010

# HOW TO PLAN & EXECUTE SUCCESSFUL, TO COST EFFECTIVE, TIME EFFICIENT DECOMMISSIONING PROJECTS IN THE GOM

MMS UPDATE • OPERATOR CASE STUDIES • INSURANCE & RISK MITIGATION • TECHNOLOGY UPDATES • DEEPWATER FUTURES



Randall Abadie Offshore Structures Technical Authority, Shell Upstream Americas



Gunther Newcombe Vice President Decommissioning,



Win Thornton
Manager International
Decommissioning,
Chevron



Drew Hunger, Decommissioning Manager, Apache Corporation

#### **KEYNOTE SPEAKER**



#### **EXPERT SPEAKERS FROM**







ACT NOW AND YOU COULD SAVE UP TO

\$800!

DETAILS INSIDE

















updates direct from the MMS and understand how these will impact your decommissioning portfolio

**INSIDE TRACK ON REGULATIONS:** Receive the latest regulatory

INFORMATION PACKED OPERATOR CASE STUDIES:
 Understand the decommissioning strategy leading Major and Independent GOM operators have implemented and learn from examples of recent projects

 UNDERSTAND INSURANCE & RISK MITIGATION: Discover the significant impact rising insurance premiums have had on GOM operators and hear how you can mitigate these and other risks

 CUTTING EDGE TECHNOLOGY UPDATE: Get the inside track on new and innovative technology and understand the challenges of well P&A, cutting technology and subsea decommissioning to ensure your toolbox is cost efficient and effective

 DEEPWATER FUTURES: Exclusive insight into the MMS Deepwater Decommissioning report and why you need to prepare for the challenges of deepwater decommissioning

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#### **OPEN NOW!**

- Exclusive GOM Stats
  - Agenda details
  - Speaker line up
- Sponsor & exhibition info
  - Exclusive offers
     & booking form

We thought that the summit was great... the program was good and the attendance was just what we at TETRA were looking for. We had the right mix of clients and vendors and more to the point, the decision makers with the client companies. We picked up several leads as a result of the conference.

**Dick Ward, Tetra Technologies** 

JOIN 300+ DECOMMISSIONING LEADERS FOR TWO VITAL DAYS IN YOUR 2010 CALENDAR...

#### Hear exactly how to plan and execute successful GOM decommissioning projects

Join 300+ industry professionals at the landmark event that will show you how to plan & execute successful, cost effective, time efficient decommissioning projects in the GOM

Dear Colleague.

Over the past decade, on average 140 structures have been removed annually from the Gulf of Mexico and 424 wells have been plugged and abandoned.

This trend is expected to accelerate in the future as less shallow water structures are installed and deep-water production scales up. The decommissioning market is forecast to be worth about US\$3 billion over the next 5 years. Do you have a plan in place to deal with your liability?

The average cost for removing a structure is US\$1.2m and to plug a well it sits at \$775,000. What does your current offshore portfolio consist of and are you aware of the decommissioning cost?

For offshore service providers, the GOM market represents an annual value of between \$142m and \$394m for platform removal and \$235m and \$430m for well P&A. For operators, this represents an **unavoidable cost**.

Decommissioning offshore structures is costly, technically challenging and potentially hazardous both to the workforce and the environment. If costs are to be reduced then careful planning is required and common sense strategies must be put in place. In order to do that some of the following challenges must be faced:

- Changing Regulatory Landscape
- · Increasing Insurance Premiums
- · Risk Identification & Mitigation
- Selecting Appropriate Cutting Partners
- · Effective and lasting Well P&A
- Decommissioning Alternatives & Re-Use
- Ensuring Accident & Indecent Free Projects
- Deepwater Decommissioning

The **2nd Annual Decommissioning & Abandonment Summit** will supply your business with the critical intelligence and tools you need to build a cost effective, time efficient decommissioning strategy. Delivered by the best in the industry - you'll be able to take away key lessons and real life world action points that you can implement to save millions of USD TODAY.

It is crucial to address your decommissioning liability now. Plan for decommissioning in a proactive, pragmatic manner and ultimately give yourself every chance of completing your projects in the most cost effective, time efficient manner.

Now in its second year, the **Decommissioning & Abandonment Summit** will be bringing together **over 350** decommissioning industry experts for two days of business critical intelligence, networking and discussion.

With senior level representatives from both major & independent operators, lead contractors, specialist service companies and the governing body – can you afford to miss out?

I look forward to seeing you in Houston in March. Kindest regards,

Jamestayla

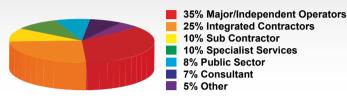
James Taylor

Head of Sector - EyeforEnergy

#### **EVENT AT A GLACE** DATE MORNING **AFTERNOON EVENING** Operator Case Studies DAY 1 MMS Update & Deepwater Networking March 29th **Futures Technology Update** Alternatives to End of Insurance & Risk Mitigation Decommissioning & Rigs March 30th Conference to Reefs Programs

#### WHO WILL BE THERE?

Senior level decision makers from GOM Major & Independent Operators who want to discover the latest technologies and services for planning and executing offshore decommissioning projects



# Are you Currently Facing These Decommissioning Challenges?

Developing an effective decommissioning strategy and executing projects in an efficient manner require you to consider a number of factors:

- . Impact of Updated Regulations
- Identifying & Mitigating Risk
- Effective and Lasting Well P&A
- . Learning From Case Studies
- Re-Use Options
- Incident Free Projects
- Subsea Technology
- Deepwater Decommissioning

- Rising Insurance Premiums
- Efficient Cutting Technologies
- Contractor Management
- Decommissioning Alternatives
- · Offshore Safety
- Hurricane Damaged Platforms
- Data Management

could ultimately save you millions of USD...

To help you tackle these challenges, EyeforEnergy have conducted months

of research to deliver an agenda packed with best practice solutions that

#### What Will the Bullet Proof Agenda Focus on?

This is an event where practical information and best practice tips are at the forefront. We guarantee to deliver strategies that will have a real and lasting positive impact on your business, giving you the tools to ensure the success of your decommissioning strategy.

- MMS UPDATE: Understand the GOM regulatory horizon and how updates could impact your decommissioning portfolio PLUS have your legislation question answered directly by the MMS
- INSURANCE & RISK MITIGATION: Discover the impact that rising insurance premiums in the GOM could have on your business, the risks of going self insured and learn how to mitigate these and other risks
- TECHNOLOGY UPDATE: Join in this series of technical sessions focusing specifically on the challenges and technological gaps of well P&A, cutting and subsea abandonment – direct from the project managers working offshore
- DEEPWATER FUTURES: Hear exclusively from the MMS Deepwater
  Decommissioning Report and understand the particular challenges of
  deepwater and how early planning for future projects could save you
  millions
- OPERATOR CASE STUDIES: Understand specifically how leading GOM Major's and Independents have formed their decommissioning strategy and learn from recent projects

If these challenges are impacting your business then sign up for this conference today. We have limited space and will sell out!

#### **CHECK OUT OUR EXPERT SPEAKER LINE UP**

Vice President Decommissionina. BP

Gunther graduated from Manchester University with a BSC & MSC in Geology and joined BP in London as a geologist in 1980 after working for 3 years as a well-site engineer and geologist. Assignments followed in Germany, China, Aberdeen, Norway, Indonesia, Houston and Venezuela with Gunther experiencing





#### B.J. Kruse

Chief - Office of Structural and Technical Support,

#### **Minerals Management Service**

B.J. is a registered Professional Petroleum Engineer in Louisiana with 33 years of oil industry and government experience. He received a B.S. in Petroleum Engineering from L.S.U. in 1974 and also has a M.A. in Economics with a minor

in Finance from the University of New Orleans in 1987. He has over seventeen years experience as an operations engineer, reservoir engineer, production engineer, and completions engineer with major oil corporations such as Union Oil Company of California, Gulf Oil Corporation and Chevron U.S.A., Inc. He has spent the last sixteen years with the Minerals Management Service as a staff petroleum engineer and supervisory petroleum engineer dealing with deepwater production, workover and operational issues, as well as the design, installation, repair, modification, and decommissioning issues associated with offshore platforms on the Outer Continental Shelf of the Gulf of Mexico



#### Win Thornton

Manager - International Decommissioning Upstream Business Unit, Chevron

Win Thornton has over thirty years experience in offshore construction and decommissioning projects working as an Operator (Chevron & OXY), Contractor (Brown & Root) and Consultant (WINMAR). Win has as BSCE from Georgia Tech and an MSCE from the University of Houston. He is recognized as an expert in offshore decommissioning and reuse. Recent work includes offshore decommissioning and reuse projects in the Gulf of Mexico, West Africa, California, Alaska, Southeast Asia and South America. Win has championed the environmentally sound and cost effective disposal of obsolete platforms through placement in state sanctioned "Rigs-to-Reefs" programs.

Decommissioning Manager, Stone Energy Corporation

Gary Siems is the Decommissioning Manager for Stone Energy Corporation. He has over 32 years of sales, marketing, and operations management experience in the oil and gas services industry gained through his associations with Schlumberger Well Services, Superior Energy Services, and TETRA



Technologies. Mr. Siems holds a BSc in Electrical Engineering from the University of Florida and an MBA from the University of Louisiana at Lafayette.

#### **Will Pecue**

#### **President**, Taylor Energy Company LLC

Will graduated from Louisiana State University with a BS

degree in Petroleum Engineering in 1983. In 1984, he joined Texaco as an Offshore Drilling Foreman. His assignments during his twenty years at Texaco included both field and office roles in Well & Production Operations. Shortly after Texaco's acquisition, he later joined Energy Partners Ltd in 2004, and in 2007 relocated to Houston as BP's Manager - Global Drilling Excellence. Will joined Taylor Energy in 2008 as Sr. VP of Operations. He holds 3 US Patents for equipment developed for Subsea Well Operations. Will has either participated, or currently serves, in Technical Advisory roles for the Society of Petroleum Engineers (SPE), American Petroleum Institute (API), American Association of Drilling Engineers (AADE), Offshore Operator's Committee (OOC), and the Offshore Energy Achievement Awards. Will presently serves on the Dean's Advisory Committee for the College of Engineering, in addition to the Industry Advisory Committee for the Department of Petroleum Engineering, at Louisiana State University.

#### Drew Hunger

Decommissioning Manager, Apache Corporation

Drew Hunger grew up in the oil business and has over 23

years of oilfield experience since starting with Amoco in 1986. His technical background includes NGL plant operations, offshore construction, offshore production engineering, project management, and decommissioning. Drew's combined background of offshore construction and well work experience resulted in an invitation to become BP's Decommissioning Project Manager for the Gulf of Mexico in 2002. He led BP's decommissioning efforts until all of BP's Gulf of Mexico Shelf projects were completed and then joined Apache in the same role in early 2009. Drew's goals for decommissioning are that it be treated as a business not just a technical task, that P&As be performed in such a way that company and industry reputations are protected far into the future, and that it receive focus for cost reduction through technical development and continuous improvement. Drew's love of the outdoors, especially saltwater fishing with his family, and strong belief that the rigs-to-reefs program is a win-win venture for the oilfield, the environment, the public, and government enticed him to take up the task of alerting the industry and others to the potential restriction or loss of this beneficial program.



#### FOR THE LATEST SPEAKER UPDATE VISIT WWW.EYEFORENERGY.COM/GOM

#### OTHER EXPERT DECOMMISSIONING SPEAKERS INCLUDE:

- Wade Maxwell, Technical Representative, Baker Hughes
- Steve Kolian, Director and Senior Scientist, EcoRigs
- Jim Dore, Senior Vice President, Global Industries
- Dr. Mark Kaiser, Director of Research & Development, **Louisiana State University**
- Edgar Anderson, President, Maritech Resources

- Robert Byrd, Senior Vice President Consulting, Proserv Offshore
- Brian Twomey, Managing Director, Reverse Engineering
- Dick Ward, Vice President International Operations, **TETRA Technologies**
- · Chris Murphy, Manager of Engineering, Wild Well
- · Randall J. Abadie, Offshore Structures Technical Authority, Shell

#### **OPERATORS: WHAT'S YOUR EXPOSURE?**

The cost of decommissioning is real and something that needs to be planned for. Using the average cost figures below and based on your lease expiry dates; can you work out your exposure in the Gulf of Mexico? How much will decommissioning activity cost you over the next 5 years?

	Water Depth	Estimated Cost		
Well P&A	all	\$773,000		
Structure Removal		CAIS & WP	FP	
	0 - 100	\$1.2m	\$1.5	
	101 - 200	\$1.8m	\$2.5	
	201 - 300		£3.1m	
Site Clearance & Verification		CAIS	WP&FP	
		\$16,000	\$43,000	

CAIS = Caisson, WP = Well Protector, FP = Fixed Platform

The **Decommissioning & Abandonment Summit** will equip you with all the planning information and technological tools to tackle your decommissioning liability in the most proactive, cost effective way. Don't get caught out, start planning now by attending the conference.

# CONTRACTORS: DECOMMISSIONING ACTIVITY IS ON THE RISE...

In 2008, decommissioning activity outstripped installation in the GOM and this trend is set to continue as the region matures. Latest MMS figures show there are some **3,642 active platforms** in federal waters in the GOM. On average 127 new platforms are being installed annually.

	2008	5-YR AVERAGE (2003-2008)	CUMULATIVE (1947-2008)
Well Drilled	258	380	35,802
Structures Installed	63	92.4	6,838
Wells PA	424	424	19,599
Structures Removed	133	141	3,126

The decommissioning market is growing rapidly. Platform removal is set to be worth between \$142m and \$394m annually and well P&A \$235m and \$430m.

Over the next 5 years this represents a market value of US\$3 billion. Are you positioned to take advantage of this?

Attend the Decommissioning & Abandonment Summit and you'll have the opportunity to not only receive all the market forecasts you need to accurately plan your business plans for 2010 and beyond - we'll put you in front of the top 25 operators by decommissioning liability for the Gulf of Mexico.

Fill your order book in 2 days by attending this conference.

## TAKE A LOOK AT JUST SOME OF THE ORGANISATIONS TO ATTEND EYEFORENERGY DECOMMISSIONING EVENTS IN 2009:

We've Had Over 500 Attendees in 2009 Alone...

- 35 Major & Independent Operators
- 8 Regulatory & Trade Bodies
- **4 National Oil Companies**

And every major decommissioning contractor & service provider...

- Aker Solutions
- Allseas Engineering
- Anglo-Suisse Offshore Partners
- Apache
- ATP Oil & Gas Corporation
- Badger Oil
- Baker Hughes
- BP
- Cal Dive International
- Century Exploration New Orleans
- Chet Morrison Well Services
- Chevron
- Conocophillips
- DECC
- Decom North Sea
- Department of Mineral Fuels
- Devon Energy
- Dynamic Offshore
   Resources
- Eni Petroleum
- ExxonMobil
- Fairfield Energy
- Fugro Chance
- Global Industries
- Halliburton
- Hess
- Integra Services
   Technologies
- InterAct (Acteon)
- Maersk Oil
- Marathon Oil
- Maritech Resources
- MMS
- NCA
- NCS Subsea
- Nexen Petroleum

- Northstar Exploration Company
- Oceaneering International
- Offshore Iwaki Petroleum
- OSPAR
- Panhandle Energy
- Patriot Resources
- Pearl Oil
- Pemex
- Petronas Carigali
- Pioneer Natural Resources
- Premier Oil
- Proserv Offshore
- PTT Exploration and Production
- Rotech Subsea
- SapuraAcergy
- Schlumberger
- Shel
- Silverstone Energy
- SMIT
- Sonangol
- StatoilHydro
- Stone Energy Corporation
- Subsea UK
- Superior Energy Services
- Talisman Energy
- Taylor Energy Company
- Technip
- TETRA Technologies, Inc.
- US Department of the Interior
- Versabar
- W&T Offshore
- Weatherford International
- Well Ops
- Wild Well Control

### This is your blueprint for successful, cost effective decommissioning...

#### Day 1 - March 29th

## 1

The GOM Decommissioning Market

#### MMS Update on the Regulatory Horizon

- Take away the latest developments in decommissioning regulations and the impact they could have on your decommissioning portfolio
- Understand how and why MMS attitudes towards reefing programs have changed and what this means for approaches to future decommissioning projects
- Receive an update on the removal and/or repair of hurricane damaged facilities in the Gulf of Mexico from a regulators perspective

B.J. Kruse, *Chief - Office of Structural and Technical Support*, **Minerals Management Service** 

# The GOM Decommissioning Market - Economic Perspectives, Regulatory Changes, and Spending Forecast

- Gain a unique economic perspective, including market valuation, on the state of the decommissioning industry in the Gulf of Mexico
- Get the inside track on abandonment profiles and an operator liability review for the Gulf of Mexico
- Take a long term view of the decommissioning industry with detailed forecasts of the amount and value of work to be completed

Dr. Mark Kaiser, *Director of Research & Development*, **Louisiana State University** 

# Decommissioning of Deepwater Offshore Facilities in the Gulf of Mexico

- Understand the complexities of decommissioning fixed, floating and subsea facilities in greater than 400 feet (122 m) of water
- What are the implications of complete removal to shore as the baseline disposal option and consider the additional well P&A challenges
- Take away estimated costs of all phases of the decommissioning process, considering the increased technical challenges

Robert Byrd, *Senior Vice President – Consulting*, **Prosery Offshore** 

# **Decomworld**Business intelligence for the decommissioning industry

Free Business Intelligence for the Decommissioning Industry

- Industry Insight
- Exclusive Analysis
- News Round Up
- Interviews with Leading Experts

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## 2

#### **Technology Update**

#### **Decommissioning Cost Trends**

- Take away a detailed cost comparison of rig vs. rigless well P&A associated with decommissioning and apply the lessons learnt to your next project
- Benefit from a comparison between standard decommissioning costs for straightforward upright structures and decommissioning costs for stormdamaged structures
- Witness a cost analysis of subsea P&A using a DPII or DPIII vessel vs. a drilling rig
- Aid planning for decommissioning with a cost trends analysis comparing standard indicators, such as oil prices or inflation, to previous decommissioning projects

Dick Ward, *Vice President - International Operations*, **TETRA Technologies** 

#### **Cutting Technology Analysis**

- Gain a detailed overview of various offshore cutting applications to understand how the appropriate tool can be selected for each job by characteristic and cost
- Receive an overview of cutting methodologies such as cold or hot methods, remotely or manually operated, to ensure you are using the safest, most cost effective method
- Future of Explosives in the GOM: In depth discussion into the use of explosives in decommissioning – its effect on local wildlife and security implications

Brian Twomey, *Managing Director,* **Reverse Engineering** 

#### PANEL SESSION

#### **Cutting Technology Panel**

Gain a full SWOT analysis of the most up-to-date cutting technologies available including:

- · Diamond Wire
- Abrasive Water Jet
- Hydraulic Shears

# Well Plugging & Abandonment Analysis

- Gain a market analysis of what current well P&A technology and techniques are currently available and understand what approaches match your needs
- Benefit from a summary of well P&A work completed in the Gulf of Mexico in the last 12 months by cost, timeframe, type and projects completed
- Listen to a case study of recent well P&A activity identifying and challenges faced and how they were overcome

#### PANEL SESSION

#### Well P&A Panel

What are the most immediate challenges facing the industry on well P&A? Join our panel of experts as we discuss:

- Well P&A standards
- · Corrosion of steel casing and cement plugs
- · Alternative well P&A materials
- · Pressure testing leak paths

Understand how these issues will effect costs and get exclusive insight into up and coming technologies



#### Vented Inflatable Technique for Stopping Annular Bubbles

- Learn about the technique that completely diverts bubbles allowing substantial hydraulic plug to be placed in well P&A
- Discover how this mechanical seal prevents bubbles from compromising cement / resin plugs ultimately offering a more effective well P&A solution
- 100% cement/resin integrity is maintained throughout the curing time and a positive sealing plug is placed in vent tube to complete the process

Wade Maxwell, *Technical Representative*, **Baker Hughes** 

## Data Management and Site Clearance

- Take a look at the importance of accurate, current data in decommissioning planning and how this can cut down on inspection and preparation costs
- What standards should be met to meet compliance with Wildlife and Fisheries and the U.S. Coast Guards in site clearance and what technology is available to achieve this

Be part of this important industry event

March 29-30 2010

RESERVE YOUR TICKETS TODAY www.eyeforenergy.com/gom

### ...and your chance to meet and learn from the very best in the offshore industry

Day 2 - March 30th

# 3

**Operator Case Studies** 

# Introducing the Decommissioning Operator's Group – (DCOG)

- Gain insight into the newly formed Decommissioning Operators Group, and understand the justification for the group in the industry
- Hear first hand what the scope and purpose of the group is and what its aims and objectives are within the decommissioning industry in the Gulf of Mexico
- Learn what the structure of the group is, the bylaws under which it is operating and the focus of past and future meetings

Will Pecue, Senior Vice President, Taylor Energy Company

# A Hurricane Story About a Typhoon - Overview of the Typhoon TLP Decommissioning Project

- Learn how the Typhoon TLP was successfully decommissioned and placed in an existing reef site in June 2006 after being uniquely damaged by hurricane Katrina
- Understand how the TLP, installed in 2,100' of water, was upended and "grounded" in 186' of water, and how the project was uniquely planned and executed
- Understand the unusual projects constraints that required a unique planning approach as a result of hurricane Katrina and apply the lessons learnt
- Hear how the project goal, completion before the start of the next GOM hurricane season, was achieved less than eight months from project kickoff

Win Thornton, Manager - International Decommissioning, Upstream Business Unit, Chevron

# Intervention and Production Restoration Following Hurricane Ike

- Learn how the East Cameron 328 "A" platform was producing and processing 3100 BOPD with 9 wells in 250 feet of water before Hurricane lke toppled it at the mudline.
- Complicated but successful intervention in 2009 controlled the wells, eliminated a sheen and utilized new technology to accelerate the process
- Discover the plans in place to replace the "A" platform with an existing platform to be decommissioning from another field in 2010.
- Learn from and replicate how production was restored on the East Cameron "B" platform ahead of schedule and under budget

Edgar Anderson, President, Maritech Resources

## Decommissioning Lessons Learnt & Demands for the Future

- Benefit from lessons learnt from BP's platform, well and pipeline decommissioning operations and apply successful strategies to your portfolio
- Investigate the areas where the industry as a whole would benefit from technological development and advancements ton reduce project costs
- How can operator and contractor approaches be improved for increased cost and time efficiencies

Gunther Newcombe, Vice President Decommissioning, BP

# 4

# Alternatives to Traditional Decommissioning Methods

#### **Alternate Uses of Retired Platforms**

- Gain invaluable insight into viable energy and marine aquaculture uses for retired oil and gas platforms that offer cost saving alternatives to traditional removal techniques
- Understand the regulatory and liability issues related to alternative uses and specifically the liability issues addressed in the Rigs to Reefs Act
- Learn what typical platform structural and maintenance issues may limit alternative uses for platforms after production of hydrocarbons has ceased

Steve Kolian, *Director and Senior Scientist*, **EcoRigs** 

#### Preserving & Expanding the Rigs to Reefs Program in the Gulf of Mexico

- Take a detailed look at the evolution of the artificial reef programs in the Gulf of Mexico and how these programs works in practice
- Analyse the value of artificial reefing to the environment, public, governments and industry and how this can be a cost effective alternative to traditional techniques
- Understand what the potential future restrictions to the rigs to reef program are and the impact that this could have on your future decommissioning plans
- Review the benefits of preserving the program and gain insight into future opportunities to expand the program

Drew Hunger, *Decommissioning Manager*,

#### **Apache Corporation**

## Safety in Offshore Decommissioning

- Understand the health & safety implications of removing hurricane damaged platforms and the additional measures taken to ensure incident free projects
- Learn how operators and contractors can more effectively work together to prepare a site for decommissioning, ultimately reducing the cost of the project
- Understand the site assessment procedures that should be implemented before a project begins and how to cope with constantly changing projects

Jim Dore, *Senior Vice President*, **Global Industries** (Plus operator participation)



#### **Insurance and Mitigating Risk**

#### A Quantitative Method of Ranking US GOM Platforms for Decommissioning based on Hurricane Damage Susceptibility

- Gain the historical perspective of hurricane damage in the Gulf of Mexico and understand what has changed in past 5 years
- Gain insight into the factors that affect the severity of platform storm damage and the economic and physical factors the Risk Ranking Model is based on
- Learn from a real life case study of how the model can be applied to an asset portfolio

Gary Siems, *Decommissioning Manager*, **Stone Energy Corporation** 

#### Insurance Implications for Decommissioning in the Gulf of Mexico

- Understand the impact rising insurance premiums have had on GOM operators and how can the problem of increasing rates be mitigated
- Get the inside track on the benefits and risks of going self insured and what does the medium to long term outlook look like for insurance rates
- Understand the effects of extreme wave loading on offshore platforms and FPSO's and how rig raising can be viewed as an effective mitigation tool
- Take away lessons on weather proofing ageing assets against hurricane damage as a mitigation technique to future cost liability



Location: Westin Oaks Hotel

Date: March 30th 2010

Contact: James Taylor jtaylor@eyeforenergy.com

Cost: Free

Purpose: An operator only breakfast to discuss the focus and justification of the Operator Decommissioning Group and its future aims and objectives within the GOM decommissioning market

Hosted by: Will Pecue, President of Taylor Energy Company LLC



"I thought the summit re-inforced my belief in the importance of abandoning wells and platforms that are inactive before a hurricane does it for you" Pete Peterson, WildWell Control

# ACT NOW AND YOU COULD SAVE UP TO \$800! DETAILS BELOW

# How to Plan & Execute Successful GOM Decommissioning Projects

3 EASY STEPS TO REGISTER NOW! SPACES ARE LIMITED - SIGN UP TODAY TO RESERVE YOUR PLACE			Gulf of Mexico Offshore	
1 Your Chaica of Registration Package			Decommissioning	
1. Your Choice of Registration Package			Report 2010 - 2011	
Please tick the package price box you requir	e below:		This independent report written by Dr. Mark Kaiser, professor at Louisiana State University and Director of R&I	)
SEE HOW MUCH YOU CAN SAVE BY BOOKING EARLY! \$800!	Early Bird Expires Feb 18, 2010	Standard Price	at the Center for Energy Studies, gives an <b>in-depth analysis</b> of all the legislative and economic issues and forecasts involved in the decommissioning of offshore oil and gas installations over the next 10 years in the Gulf of Mexico.	
Platinum Pass Access to full Conference & Exhibition. Also includes multimedia CD with all	\$2,095	\$2,395	Don't miss the chance to find all the data you need to make offshore decommissioning in the Gulf of Mexico possible, profitable and painless. Published on January 25, 2010, it essential reading in this highly specialized & sensitive mark	r's
session slides and audio.				
Gold Pass	\$1,995	\$2,295	\$2995 \$2245	
Access to full Conference & Exhibition			Get an exclusive 25% discount on the report	t
Diamond Package			DIAMOND PACKAGE TODAY!	
Access to full Conference & Exhibition.  Also includes multimedia CD with all session slides and audio. Plus, a copy of our valuable	\$4,340	\$4,640	IS THIS EVENT FOR YOU?	
independent GOM Decommissioning report with a 25% discount (see right for details)			This conference will bring together senior level representatives from across the Gulf of Mexico decommissioning supply chain. Make sure you'r	e
<b>Team Package</b> Access for 5 People to Conference & Exhibition room. Includes 1 Report and 5 multimedia CD's	If you'd like to bring a number of members of your team for the ultimate decommissioning training package, <b>call us today on 1800 814 3459</b> for the best group rates!		there to join them.  Types of Company:  Independent Oil Producers  Major Oil Producers  National Oil Producers  Types of Company:  ROV & Subsea Technology Companies  Diving Companies	
2. Delegate Details			Integrated Decommissioning     Barge Companies	
Please photocopy this form for multiple registrations  Priority Code:			<ul> <li>Contractors</li> <li>Well P&amp;A Companies</li> <li>Cutting Technology</li> <li>Heavy Lift Companies</li> <li>Consultants</li> <li>Governing Bodies</li> </ul>	
Mr / Mrs / Ms / Dr: First name:			Companies • Trade Associations	
Last name:			3. Payment	
Company: Position/Title:			Choose one of the following payment options:  I enclose a check/draft for: \$	_
Telephone: Fax:			Please invoice my company: \$	
Email:			☐ Please charge my credit card: \$	
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Zipcode: Country:			Credit card number:	
	•		Security code:	
Cancellation Policy Places are transferable without any charge. If you are unable	to attend and want to transfer your n	lace to a colleague you must notify	Expiry date:	
Places are transferable without any charge. If you are unable to attend and want to transfer your place to a colleague, you must notify us of this change in writing at least 7 days prior to the start of the event. There is no penalty for cancellations received on or before March 1st 2010. If you cancel your registration on or after March 2nd 2010 we will be obliged to charge the full fee unless otherwise stated. In all cases, you must inform us in writing by sending an email to register@eyeforenergy.com to cancel your registration. The			Name on card:	_
organizers reserve the right to make changes to the program without notice. Designed by The No Nonsense Group - www.tnng.co.uk			Signature:	



"Platform removal is set to be worth up to \$394m annually and well P&A up to \$430m... Over the next 5 years this represents a market value of \$3 billion." Gulf of Mexico Offshore Decommissioning 2010 - 2011 Report

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# **ECOMMISSIONING & ABANDONMENT** SUMMIT, GULF OF MEXICO **ACT NOW AND**



Houston, USA, March 29 - 30, 2010

**DETAILS INSIDE HOW TO PLAN & EXECUTE SUCCESSFUL, COST EFFECTIVE, TIME EFFICIENT** DECOMMISSIONING PROJECTS IN THE GOM

MMS UPDATE • OPERATOR CASE STUDIES • INSURANCE & RISK MITIGATION • TECHNOLOGY UPDATES • DEEPWATER FUTURES

**EXHIBITORS:** 

































- **INSIDE TRACK ON REGULATIONS:** Receive the latest regulatory updates direct from the MMS and understand how these will impact your decommissioning
- **INFORMATION PACKED OPERATOR CASE STUDIES:** Understand the decommissioning strategy leading Major and Independent GOM operators have implemented and learn from examples of recent projects
- UNDERSTAND INSURANCE & RISK MITIGATION: Discover the significant impact rising insurance premiums have had on GOM operators and hear how you can mitigate these and other risks
- **CUTTING EDGE TECHNOLOGY UPDATE:** Get the inside track on new and innovative technology and understand the challenges of well P&A, cutting technology and subsea decommissioning to ensure your toolbox is cost efficient
- **DEEPWATER FUTURES:** Exclusive insight into the MMS Deepwater Decommissioning report and why you need to prepare for the challenges of deepwater decommissioning

#### **GULF OF MEXICO OFFSHORE** DECOMMISSIONING REPORT

Your Essential Guide to Developing and Implementing an Efficient, Cost Saving Decommissioning Strategy

Written by Dr Mark Kaiser, Louisiana State University exclusively for EyeforEnergy.

Visit www.eyeforenergy.com/gomreport for more information

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#### **EXCLUSIVE NETWORKING DRINKS PARTY!**

Sponsored by InterAct

Date: Monday, March 29th

Time: Evening Post

Conference

Venue: Galleria Area. Houston, (TBC)

Free pass to all conference delegates when you register



YOU COULD **SAVE UP TO** 

S800!

#### Over 280 attendees in 2009, including key representatives from:

- Apache
- Devon EnergyStatoilHydro

- BP
- Eni Petroleum Taylor Energy Company
- Chevron
- ExxonMobil
- ConocoPhillipsShell



It was my pleasure to participate in such a worthwhile event. I thought it was organized brilliantly and was supported by a great mix of companies from the business. Hats off to you for a job well done.

**Chris Pluchino, Liberty International Underwriters** 

JOIN THE CROWD THIS YEAR - OPEN UP NOW TO FIND OUT MORE!

Visit the website now for the latest updates on speakers, sponsors and the full agenda! www.eyeforenergy.com/gom